



**Prices for transport in the gas transmission system**

Effective as of 1 October 2018

| Transportation  |                         |              |                |              |              |              |              |              |              |              |              |              |
|---|-------------------------|--------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| <b>Firm capacity charge/reservation prices (annual)</b>                             |                         |              |                |              |              |              |              |              |              |              |              |              |
| <b>Entry capacity</b>   |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Ellund  | 14.36 DKK/kWh/hour/year |              |                |              |              |              |              |              |              |              |              |              |
| - Nybro, BNG, Dragør  | 12.32 DKK/kWh/hour/year |              |                |              |              |              |              |              |              |              |              |              |
| <b>Exit capacity</b>  |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Ellund  | 12.32 DKK/kWh/hour/year |              |                |              |              |              |              |              |              |              |              |              |
| - Exit Zone, Dragør   | 16.51 DKK/kWh/hour/year |              |                |              |              |              |              |              |              |              |              |              |
| <b>Firm capacity charge/reservation prices (short term)</b>                         |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Price in % of the annual capacity charge/reservation price                        |                         |              |                |              |              |              |              |              |              |              |              |              |
|   | <b>Oct</b>              | <b>Nov</b>   | <b>Dec</b>     | <b>Jan</b>   | <b>Feb</b>   | <b>Mar</b>   | <b>Apr</b>   | <b>May</b>   | <b>Jun</b>   | <b>Jul</b>   | <b>Aug</b>   | <b>Sep</b>   |
| <b>Qua</b>  | 27.5%                   | 27.5%        | 27.5%          | 27.5%        | 27.5%        | 27.5%        | 27.5%        | 27.5%        | 27.5%        | 27.5%        | 27.5%        | 27.5%        |
| <b>Mth</b>  | 10.4%                   | 10.4%        | 10.4%          | 10.4%        | 10.4%        | 10.4%        | 10.4%        | 10.4%        | 10.4%        | 10.4%        | 10.4%        | 10.4%        |
| <b>Day</b>  | 0.38%                   | 0.38%        | 0.38%          | 0.38%        | 0.38%        | 0.38%        | 0.38%        | 0.38%        | 0.38%        | 0.38%        | 0.38%        | 0.38%        |
| <b>Within day price (rest of day)</b>   |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Price in % of the daily capacity charge   |                         |              |                |              |              |              |              |              |              |              |              |              |
| <b>Hours</b>  | <b>24</b>               | <b>23</b>    | <b>22</b>      | <b>21</b>    | <b>20</b>    | <b>19</b>    | <b>18</b>    | <b>17</b>    | <b>16</b>    | <b>15</b>    | <b>14</b>    | <b>13</b>    |
| <b>From</b>   | <b>06:00</b>            | <b>07:00</b> | <b>08:00</b>   | <b>09:00</b> | <b>10:00</b> | <b>11:00</b> | <b>12:00</b> | <b>13:00</b> | <b>14:00</b> | <b>15:00</b> | <b>16:00</b> | <b>17:00</b> |
| Rest of day   | 100.0%                  | 95.8%        | 91.7%          | 87.5%        | 83.3%        | 79.2%        | 75.0%        | 70.8%        | 66.7%        | 62.5%        | 58.3%        | 54.2%        |
| <b>Hours</b>  | <b>12</b>               | <b>11</b>    | <b>10</b>      | <b>9</b>     | <b>8</b>     | <b>7</b>     | <b>6</b>     | <b>5</b>     | <b>4</b>     | <b>3</b>     | <b>2</b>     | <b>1</b>     |
| <b>From</b>   | <b>18:00</b>            | <b>19:00</b> | <b>20:00</b>   | <b>21:00</b> | <b>22:00</b> | <b>23:00</b> | <b>00:00</b> | <b>01:00</b> | <b>02:00</b> | <b>03:00</b> | <b>04:00</b> | <b>05:00</b> |
| Rest of day   | 50.0%                   | 45.8%        | 41.7%          | 37.5%        | 33.3%        | 29.2%        | 25.0%        | 20.8%        | 16.7%        | 12.5%        | 8.3%         | 4.2%         |
| <b>Interruptible capacity</b>   |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Price in % of the annual capacity charge  |                         |              |                |              |              |              |              |              |              |              |              |              |
| <b>Ellund:</b>  | <b>Level 1</b>          |              | <b>Level 2</b> |              |              |              |              |              |              |              |              |              |
| <b>Entry</b>  | -                       |              | -              |              |              |              |              |              |              |              |              |              |
| <b>Exit</b>   | 90%                     |              | -              |              |              |              |              |              |              |              |              |              |
| <b>Dragør:</b>  | <b>Level 1</b>          |              | <b>Level 2</b> |              |              |              |              |              |              |              |              |              |
| <b>Entry</b>  | 95%                     |              | -              |              |              |              |              |              |              |              |              |              |
| <b>Exit</b>   | 95%                     |              | -              |              |              |              |              |              |              |              |              |              |
| <b>BNG:</b>   | <b>Level 1</b>          |              |                |              |              |              |              |              |              |              |              |              |
| <b>Entry</b>  | 100%                    |              |                |              |              |              |              |              |              |              |              |              |
| <b>Commodity charge</b>   |                         |              |                |              |              |              |              |              |              |              |              |              |
| - Variable charge   | 0.00460 DKK/kWh         |              |                |              |              |              |              |              |              |              |              |              |
| The commodity component is charged at the Exit zone and exit points - not at entry. |                         |              |                |              |              |              |              |              |              |              |              |              |

**Emergency supply**
**Emergency commodity charge**

- |   |                 |
|---|-----------------|
| - Emergency supply tariff - protected customers     | 0.00352 DKK/kWh |
| - Emergency supply tariff - non-protected customers | 0.00213 DKK/kWh |

Payment for emergency supply is charged directly at the end consumer by the relevant distribution company.

**Balancing**
**Purchase and sale of balancing gas**
Definition of Energinet.dk neutral price for balancing gas:

The within-day reference price listed at Gaspoint Nordic, expressed in DKK/kWh. However the price cannot deviate more/less than 10 per cent from the European Gas Spot Index for the gas day.

- Resulting price converted into DKK/kWh using the daily exchange rate as published by Danmarks Nationalbank (the Danish Central Bank)

Energinet.dk's purchase price for balancing gas

- |                            |  |
|----------------------------|--|
| - Adjustment step 1:       | Neutral gas price minus 0.5 % of the neutral gas price   |
| - Adjustment step 2:       | Neutral gas price minus 3.0 % of the neutral gas price   |
| - Marginal purchase price: | Lowest price of either 1) lowest traded price by Energinet.dk in the yellow zone during the relevant gas day, or 2) the relevant adjustment price (step 1 or 2). However, the price will not amount to less than 65 per cent of the neutral gas price. |

Energinet.dk's sales price for balancing gas

- |                         |   |
|-------------------------|---|
| - Adjustment step 1:    | Neutral gas price plus 0.5 % of the neutral gas price   |
| - Adjustment step 2:    | Neutral gas price plus 3.0 % of the neutral gas price   |
| - Marginal sales price: | Highest price of either 1) highest traded price by Energinet.dk in the yellow zone during the relevant gas day, or 2) the relevant adjustment price (step 1 or 2). However, the price will not amount to more than 135 per cent of the neutral gas price. |

In situations of "Early Warning", "Alert" or "Emergency", Energinet can increase the adjustment percentages up to 100 %, for both adjustment step 1 and 2, and can remove the minimum and maximum price levels.

**GTF, CTF and ETF**
**Gas Transfer Facility (GTF), Capacity Transfer Facility (CTF) and Exchange Transfer Facility (ETF)**

0.00 DKK/Transfer

| Other fees and charges  |   |
|---|---|
| <b>Nomination fee for exit-zone and BNG entry</b>   | 0.002 DKK/kWh   |
| <b>Overdelivery charge (BNG entry)</b>  | For the highest exceeding kWh/hour, shippers are charged the price of a corresponding daily capacity contract.    |
| <b>Overrun charge (Exit zone)</b>   | For the highest exceeding kWh/hour, shippers are charged the price of a corresponding daily capacity contract.    |
| <b>Underrun charge (Exit zone)</b>  | 0.009 DKK/kWh   |
| <b>Payments covering deliveries in force majeure situations (including emergency)</b>           | The neutral gas price (as described under purchase and sale of balancing gas) and/or the actual documented costs. |
| <b>Off-spec</b>   |   |
| Off-spec fee  |   |
| - at the Exit zone or transit point   | 0.006 DKK/kWh   |
| - at the entry point  | 0.006 DKK/kWh   |
| Supply in connection with off-spec  |   |
| - supply from the shipper at the entry point despite rejection at the point because of off-spec | The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs.     |

All prices and other fees and charges are exclusive of VAT and all kWh is listed in gross calorific value.

Reference is made to the Rules for Gas Transport, applicable at any time.