



Prices for transport in the gas transmission system
Effective as of 1 October 2014

Transportation																								
Firm capacity charge/reservation prices (annual)																								
Entry capacity																								
- Ellund 7.16 DKK/kWh/hour/year - Nybro, BNG, Dragør 6.64 DKK/kWh/hour/year																								
Exit capacity																								
- Ellund 6.64 DKK/kWh/hour/year - Exit Zone, Nybro, Dragør 6.81 DKK/kWh/hour/year																								
Firm capacity charge/reservation prices (short term)																								
- Price in % of the annual capacity charge/reservation price																								
Qua	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep												
	38.5%	38.5%	38.5%	70.0%	70.0%	70.0%	21.7%	21.7%	21.7%	16.8%	16.8%	16.8%												
Mth	7.0%	10.5%	21.0%	24.5%	24.5%	21.0%	10.5%	5.6%	5.6%	5.6%	5.6%	5.6%												
Day	0.29%	0.40%	0.80%	0.99%	0.99%	0.80%	0.40%	0.26%	0.26%	0.26%	0.26%	0.26%												
Within day pris (rest of day)																								
- Price in % of the daily capacity charge																								
Hours	23	22	21	20	19	18	17	16	15	14	13	12												
From	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00												
Rest of day	95.8%	91.7%	87.5%	83.3%	79.2%	75.0%	70.8%	66.7%	62.5%	58.3%	54.2%	50.0%												
Timer	11	10	9	8	7	6	5	4	3	2	1													
Fra	19:00	20:00	21:00	22:00	23:00	00:00	01:00	02:00	03:00	04:00	05:00													
Rest of day	45.8%	41.7%	37.5%	33.3%	29.2%	25.0%	20.8%	16.7%	12.5%	8.3%	4.2%													
Interruptible capacity																								
- Price in % of the annual capacity charge																								
Ellund:	Level 1		Level 2																					
Entry	-		-																					
Exit	90%		-																					
Dragør:	Level 1		Level 2																					
Entry	95%		-																					
Exit	95%		-																					
BNG:	Level 1																							
Entry	100%																							
Commodity charge																								
- Variable charge 0.00213 DKK/kWh																								
The commodity component is charged at the exit zone and exit - not at entry.																								

Emergency supply

Emergency commodity charge

- Emergency supply tariff - protected customers	0.00019 DKK/kWh
- Emergency supply tariff - non-protected customers	0.00012 DKK/kWh

Payment for emergency supply is charged directly at the end consumer by the relevant distribution company.

Balancing

Purchase and sale of balancing gas

Definition of Energinet.dk neutral price for balancing gas:

Half of the weighted average of all the within-day product trades on Gaspoint Nordic in the Gas Day, plus half of the Gaspoint Nordic Spot Index for the gas day, expressed in DKK/kWh

- Resulting price converted into DKK/kWh using the daily exchange rate as published by Danmarks Nationalbank (the Danish Central Bank)

Energinet.dk's purchase price for balancing gas

- Adjustment step 1: Neutral gas price minus 0.5 % of the neutral gas price
- Adjustment step 2: Neutral gas price minus 2.0 % of the neutral gas price
- Marginal purchase price: Lowest price of either 1) lowest traded price by Energinet.dk in the yellow zone during the relevant gas day, or 2) the relevant adjustment price (step 1 or 2). However, the price will not amount to less than 65 per cent of the neutral gas price.

Energinet.dk's sales price for balancing gas

- Adjustment step 1: Neutral gas price plus 0.5 % of the neutral gas price
- Adjustment step 2: Neutral gas price plus 2.0 % of the neutral gas price
- Marginal sales price: Highest price of either 1) highest traded price by Energinet.dk in the yellow zone during the relevant gas day, or 2) the relevant adjustment price (step 1 or 2). However, the price will not amount to more than 135 per cent of the neutral gas price.

In situations of "Early Warning", "Alert" or "Emergency", Energinet.dk can increase the adjustment percentages up to 100 %, for both adjustment step 1 and 2, and can remove the minimum and maximum price levels.

GTF, CTF and ETF

Gas Transfer Facility (GTF)	0.00 DKK/Transfer
------------------------------------	-------------------

Capacity Transfer Facility (CTF)	0.00 DKK/Transfer
---	-------------------

Exchange Transfer Facility (ETF)	0.00 DKK/Transfer
---	-------------------

PSO payment

PSO payment

- PSO payment 0.0006 DKK/kWh

PSO payment is charged directly from the end consumer by the relevant distribution company.

Other fees and charges	
Nomination fee	0.002 DKK/kWh
Incentive-based overdelivery fee (BNG entry)	For each exceeding kWh/hour, shippers are charged the price of a corresponding daily capacity contract, ie the price of a 3-hour overrun is three daily capacity contracts.
Neutral overdelivery fee (BNG entry)	For each extra kWh/hour, shippers are charged 1/365 of a corresponding annual contract, ie the price of a 3-hour overrun is 3/365 of an annual capacity contract.
Incentive-based overrun fee (Exit zone)	For each exceeding kWh/hour, shippers are charged the price of a corresponding daily capacity contract, ie the price of a 3-hour overrun is three daily capacity contracts.
Neutral overrun fee (Exit zone)	For each extra kWh/hour, shippers are charged 1/365 of a corresponding annual contract, ie the price of a 3-hour overrun is 3/365 of an annual capacity contract.
Underrun charge (Exit zone)	0.009 DKK/kWh
Payments covering deliveries in force majeure situations (including emergency)	The neutral gas price (as described under purchase and sale of balancing gas) and/or the actual documented costs.
Off-spec	
Off-spec fee	
- at the exit zone or transit point	0.006 DKK/kWh
- at the entry point	0.006 DKK/kWh
Supply in connection with off-spec	
- supply from the shipper at the entry point despite rejection at the transit point because of off-spec	The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs.

All prices and other fees and charges are exclusive of VAT.

Reference is made to the Rules for Gas Transport, applicable at any time.