



[Name of facility owner]

[Street name and no.]

[Postcode and town/city]

[Email address]

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START-UP OF REVIEW OF COMPLIANCE WITH REQUIREMENTS – PERIODIC REVIEW

1. Start-up of periodic requirement compliance review

The generation facility [name] is governed by the requirements of Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators (hereinafter RfG) and must comply with the requirements throughout the service life of the generation facility, cf. RfG, Article 40(1).

Energinet has started periodic reviews of compliance with applicable requirements for your generation facility.

Energinet regularly assesses the generation facility's compliance with RfG requirements throughout the generation facility's service life and may request that the facility owner perform compliance tests and simulations, cf. RfG, Article 41(1) and (2).

This assessment is based on a self-assessment form (see the following pages), which generation facility owners must complete every third year.

The deadline for completion of this self-assessment form is xx xxxxxx 20xx.

The self-assessment form was sent on xx xxxxxx 20xx.

2. Review completion

Under the grid connection agreement entered into between the parties and RfG Article 40(2), the facility owner must notify Energinet in case of a planned modification to the transmission-connected generation facility.

The question below with three options is meant to identify whether the owner of the generation facility has met these obligations.

Has **[OWNER name]** reported modifications to the generation facility, cf. the grid connection agreement and RfG, since the previous review, or since the facility was commissioned (if this is the first review)?

- Yes – Skip items 2.1, 2.1.1, 2.2, 2.2.1 and 2.3, and go directly to item 2.4
- No – fill in all items of this self-assessment.
- No modifications have been made to the generation facility since the previous review or since the commissioning of the facility (if this is the first review) – Skip items 2.1, 2.1.1, 2.2, 2.2.1, and 2.3, and go directly to item 2.4.

Place:

Date:

[Name of signer]

[Company name]

2.1 Main generation equipment

The main generation equipment may be, but is not limited to:
 Excitation systems, inverters, transformers, generators.

If there is any doubt as to whether generation equipment is main generation equipment, please state the component(s) in question below:

Have any replacements, modifications or adjustments been made to the main generation equipment since the previous review or since the commissioning of the facility (if this is the first review)?

Yes – describe the replacements, modifications, or adjustments in the table below. One for each row.

No

Modification, adjustment, or replacement made	Reason for modification, adjustment, or replacement	Effective date of modification, adjustment, or replacement	Analyses done to demonstrate that the facility complies with the connection requirements	Other

Does the main generation equipment comply with the connection requirements?

Yes

No

Place:

Date:

[Name of signer]

[Company name]

2.1.1 Relays and protective functions (in relation to the main generation equipment)

Have the facility relays or protective settings been replaced/modified since the previous review or the commissioning of the facility (if this is the first review)?

Yes – describe the replacements, modifications, or adjustments in the table below. One for each row.

No

Modification, adjustment, or replacement made	Reason for modification, adjustment, or replacement	Effective date of modification, adjustment, or replacement	Analyses done to demonstrate that the facility complies with the connection requirements	Other

Do relays and protective settings comply with the connection requirements?

Yes

No

Place:

Date:

 [Name of signer]

[Company name]

2.2 Auxiliary equipment

Auxiliary equipment may be, but is not limited to:

Ancillary power consumption installations (e.g. feed water pumps), phase compensation equipment, harmonic filters, auxiliary supply systems.

If there is any doubt as to whether equipment is auxiliary equipment, please state the component(s) in question below:

Have any replacements, modifications or adjustments been made to the facility's auxiliary equipment since the previous review or since the commissioning of the facility (if this is the first review)?

Yes – describe the replacements, modifications, or adjustments in the table below. One for each row.

No

Modification, adjustment, or replacement made	Reason for modification, adjustment, or replacement	Effective date of modification, adjustment, or replacement	Analyses done to demonstrate that the facility complies with the connection requirements	Other

Does the auxiliary equipment comply with the connection requirements?

Yes

No

Place:

Date:

[Name of signer]

[Company name]

2.2.1 Relays and protective functions (in relation to auxiliary equipment)

Have the facility relays or protective settings been replaced/modified since the previous review or the commissioning of the facility (if this is the first review)?

Yes – describe the replacements, modifications, or adjustments in the table below. One for each row.

No

Modification, adjustment, or replacement made	Reason for modification, adjustment, or replacement	Effective date of modification, adjustment, or replacement	Analyses done to demonstrate that the facility complies with the connection requirements	Other

Do relays and protective settings comply with the connection requirements?

Yes

No

Place:

Date:

 [Name of signer]

[Company name]

2.3 Control equipment

Control equipment may be, but is not limited to:

Park controller.

If there is any doubt as to whether equipment is control equipment, please state the component(s) in question below:

Have any replacements, modifications or adjustments been made to the facility's control equipment since the previous review or since the commissioning of the facility (if this is the first review)?

Yes – describe the replacements, modifications, or adjustments in the table below. One for each row.

No

Modification, adjustment, or replacement made	Reason for modification, adjustment, or replacement	Effective date of modification, adjustment, or replacement	Analyses done to demonstrate that the facility complies with the connection requirements	Other

Does the control equipment comply with the connection requirements?

Yes

No

Place:

Date:

[Name of signer]

[Company name]

2.4 Overall self-assessment.

Does the facility comply with the connection requirements under the RfG (both the exhaustive requirements of the regulation and the national implementing measures)?

Yes

No

Please feel free to add any comments or other observations below.

Place:

Date:

[Name of signer]

[Company name]

3. Instructions

Irrespective of the result of this review, the facility owner must ensure compliance with applicable requirements for generation facilities, also if Energinet does not find any discrepancies in the review.

Energinet may, within the framework of applicable legislation and regulation, require that the owner of the generation facility perform the required compliance tests in order for Energinet to assess whether the generation facility complies with applicable requirements. Energinet may also require that tests are done after unintentional incidents in the generation facility.

Please note that if no discrepancies are found in relation to the facility, Energinet will not contact the facility owner after completion of this form.

Best regards

[Name]

[E-mail]

Energinet System Operator A/S
Operations Development - Electricity