



# Prices and other fees for transport in the transmissions system Effektive as of 1 October 2011

# **Transportation**

# Capacity charge (annual)

# **Entry capacity**

- Entry point 10.54 DKK/kWh<sub>g</sub>/hour/year - BNG entry point 10.54 DKK/kWh<sub>q</sub>/hour/year

### **Exit capacity**

- Exit zone  $10.54\ DKK/kWh_g/hour/year$  - Transit point  $10.54\ DKK/kWh_g/hour/year$ 

# Capacity charge (short term)

- Price in % of the annual capacity charge, auction floor price

|     | Oct   | Nov   | Dec   | Jan   | Feb   | Mar   | Apr   | May   | Jun   | Jul   | Aug   | Sep   |
|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Mth | 7.0%  | 10.5% | 21.0% | 24.5% | 24.5% | 21.0% | 10.5% | 5.6%  | 5.6%  | 5.6%  | 5.6%  | 5.6%  |
| Wk  | 2.0%  | 2.8%  | 5.6%  | 6.9%  | 6.9%  | 5.6%  | 2.8%  | 1.8%  | 1.8%  | 1.8%  | 1.8%  | 1.8%  |
| Day | 0.67% | 0.88% | 1.47% | 1.75% | 1.75% | 1.47% | 0.88% | 0.52% | 0.52% | 0.52% | 0.52% | 0.52% |

The price of a weekly contract covering days falling in two different months is calculated as a weighted average of the price of the two months (rounded to two decimal places). The weights reflect the number of days falling within each month.

#### Interruptible capacity

- Price in % of the annual capacity charge

| Ellund: | Level 1 | Level 2 | Level 3 |  |
|---------|---------|---------|---------|--|
| Entry   | 95.0%   | 90.0%   | 75.0%   |  |
| Exit    | 90.0%   | -       | -       |  |
| Dragør: | Level 1 | Level 2 |         |  |
| Entry   | 95.0%   | 70.0%   |         |  |
| Exit    | 97.5%   | 85.0%   |         |  |
| BNG:    | Level 1 |         |         |  |

# Link4Hubs

Entry

- The price is given in DKK/kWh<sub>q</sub>/hour/day

100%

 Oct
 Nov
 Dec
 Jan
 Feb
 Mar
 Apr
 May
 Jun
 Jul
 Aug
 Sep

 Entry
 0.06356
 0.08348
 0.13944
 0.16601
 0.13944
 0.08348
 0.04933
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The price includes transport and volume payment for exit.

### **Commodity component**

- Variable charge 0.00122 DKK/kWh<sub>a</sub>

The commodity component is charged at the exit zone and at transit exit - not at entry



# **Emergency supply**

# **Emergency supply**

- Variable charge  $0.00360~{
m DKK/kWh_o}$ 

Payment for emergency supply is charged for all volumes transported to the exit zone.

The discount applicable to secondary emergency supply will be settled separately between the consumer and Energinet.dk.

# **Balancing**

Balancing service contracts (monthly/auction floor price) 0.0665 DKK/kWh<sub>a</sub>/month

# Purchase and sale of balancing gas

Energinet.dk's neutral purchase and selling price

NPG price\* (DKK/kWh<sub>a</sub>)

- Calculated as a simple average of the calandar month's NPG day-ahead-prices
- Prices quoted for the calendar month to which the balancing gas sale or purchase refers
- Price is converted into  $DKK/kWh_g$  using a monthly average of the daily exchange rate as published by Danmarks Nationalbank (the Danish central bank)

Energinet.dk's purchase price for balancing gas

Step 1
Step 2
65% of the neutral gas price
25% of the neutral gas price

Energinet.dk's selling price for balancing gas

Step 1
Step 2
135% of the neutral gas price
200% of the neutral gas price

\*NPG stands for Nord Pool Gas

Step 2 applies in situations where the total amount of gas purchased or sold in one month exceeds the shipper's maximum balance margin.

| GTF, CTF and BTF                 |          |  |  |  |
|----------------------------------|----------|--|--|--|
| Gas Transfer Facility (GTF)      | 0.00 DKK |  |  |  |
| Capacity Transfer Facility (CTF) | 0.00 DKK |  |  |  |
| Balance Transfer Facility (BTF)  | 0.00 DKK |  |  |  |



| Other fees and charges   |   |  |  |  |  |
|--|---|--|--|--|--|
| Nomination fee   | 0.002 DKK/kWh <sub>g</sub>  |  |  |  |  |
| Incentive-based overrun fee  | For each exceeding kWh <sub>g</sub> /hour, shippers are charged the price of a corresponding daily capacity contract, ie the price of a 3-hour overrun is three daily capacity contracts. |  |  |  |  |
| Neutral overrun fee  | For each extra kWh <sub>g</sub> /hour, shippers are charged 1/365 of a corresponding annual contract, ie the price of a 3-hour overrun is 3/365 of an annual capacity contract.           |  |  |  |  |
| Underrun charge  | 0.009 DKK/kWh <sub>g</sub>  |  |  |  |  |
| Payments covering deliveries in force majeure situations   | The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs  |  |  |  |  |
| Off-spec   |   |  |  |  |  |
| Off-spec fee - at the exit zone or transit point - at the entry point  | 0.006 DKK/kWh <sub>g</sub><br>0.006 DKK/kWh <sub>g</sub>  |  |  |  |  |
| Supply in connection with off-spec - supply from the shipper at the entry point despite rejection at the transit point because of off-spec | The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs  |  |  |  |  |

All prices and other fees and charges are exclusive of VAT.

Reference is made to the Danish Network Code, applicable at any time.