

Prices and other fees for transport in the transmission system Effective as of 1 October 2012

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					Trai	nsport	ation					
Сара	icity ch	arge/r	eserva	tion p	r ices (a	annual)					
Entry capacity - Entry point 9.48 DKK/kWh/hour/year												
Exit capacity - Exit zone - Transit point							9.48 DKK/kWh/hour/year 9.48 DKK/kWh/hour/year					
-	-	arge/r		-	•		-					
Qua Mth Day	Oct 38.5% 7.0% 0.29%	Nov 38.5% 10.5% 0.40%	Dec 38.5% 21.0% 0.80%	24.5%		Mar 70.0% 21.0% 0.80%	10.5%	May 21.7% 5.6% 0.26%	Jun 21.7% 5.6% 0.26%	Jul 16.8% 5.6% 0.26%	Aug 16.8% 5.6% 0.26%	Sep 16.8% 5.6% 0.26%
	e in % o	le capa of the an Level 1 95%	nual cap	oacity ch Level 2	arge							
Drag	Exit	90%		- Level 2								
,	Entry Exit	95% 95%		-								
BNG:	Entry	Level 1 100%										
	4Hubs ce is stat	ed in DK	(K/kWh	/hour/d	ay							
Entry Exit		Nov 0.03413 0.06029										
The pay	yment incl	udes trans	sport and v	volume pa	yment for	exit.						
Com	modity	compo	onent									
- Variable charge					0.00109 DKK/kWh							
The cor	nmodity c	omponent	is charged	d at the ex	kit zone ar	nd at trans	sit exit - no	ot at entry	,			



Emergency supp	bly			
Emergency commodity charge				
- Emergency supply tariff - protected customers	0.00237 DKK/kWh			
- Emergency supply tariff - non-protected customers	0.00127 DKK/kWh			
Payment for emergency supply is charged directly at the end consumer by	the relevant distribution company			
Balancing				
Balancing service contracts (monthly/auction floor price)	0.0386 DKK/kWh			
Purchase and sale of balancing gas				
Energinet.dk's neutral purchase and selling price - The daily day-ahead listing at NPG	NPG price expressed in DKK/kWh			
 Resulting price converted into DKK/kWh using the daily exchang Nationalbank (the Danish Central Bank) 	e rate as published by Danmarks			
Energinet.dk's purchase price for balancing gas - Step 1 - Step 2	65% of the neutral gas price 25% of the neutral gas price			
Energinet.dk's selling price for balancing gas - Step 1 - Step 2	135% of the neutral gas price 200% of the neutral gas price			
*NPG stands for Nordpool Gas Step 2 applies in situations where the total amount of gas purchased or sol balance margin. Step 2 can also be applied at Energinet.dk's sale of balanc "Emergency"	••			

GTF, C	TF and BTF
Gas Transfer Facility (GTF)	0.00 DKK/Transfer
Capacity Transfer Facility (CTF)	0.00 DKK/Transfer
Balance Transfer Facility (BTF)	0.00 DKK/Transfer



Other fees and charges					
Nomination fee	0.002 DKK/kWh				
Incentive-based overrun fee	For each exceeding kWh/hour, shippers an charged the price of a corresponding daily capacity contract, ie the price of a 3-hour overrun is three daily capacity contracts.				
Neutral overrun fee	For each extra kWh/hour, shippers are charged 1/365 of a corresponding annual contract, ie the price of a 3-hour overrun is 3/365 of an annual capacity contract.				
Underrun charge	0.009 DKK/kWh				
Payments covering deliveries in force majeure situations	The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs				
Off-spec					
Off-spec fee - at the exit zone or transit point - at the entry point	0.006 DKK/kWh 0.006 DKK/kWh				
Supply in connection with off-spec - supply from the shipper at the entry point despite rejection at the transit point because of off-spec	The neutral gas price (as described under purchase and sale of balancing gas) or the actual documented costs				

All prices and other fees and charges are exclusive of VAT.

Reference is made to the Rules for Gas Transport, applicable at any time.