



Clement Johan Ulrichsen, Gas Market Development

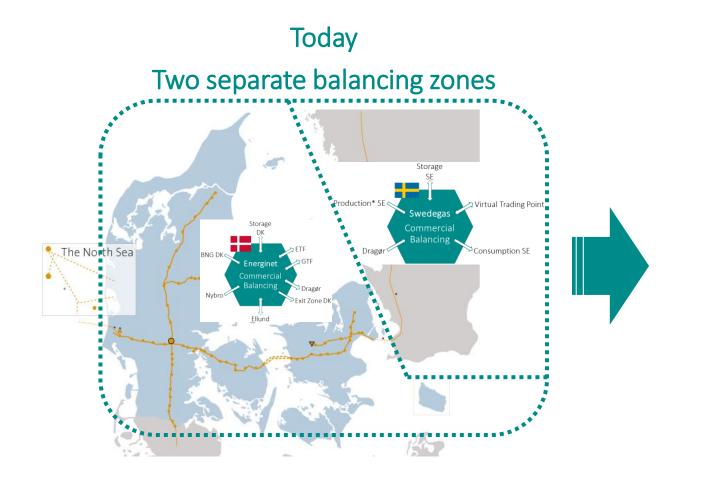


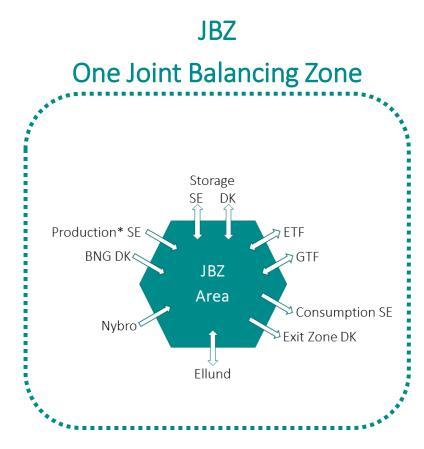
- Introduction
- Time table
- Public consultation
- Tariffs
- Investments & OPEX
- User Group Summary





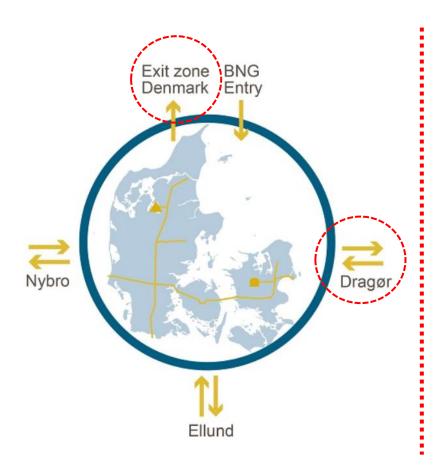
# TWO BALANCING ZONES BECOMES ONE



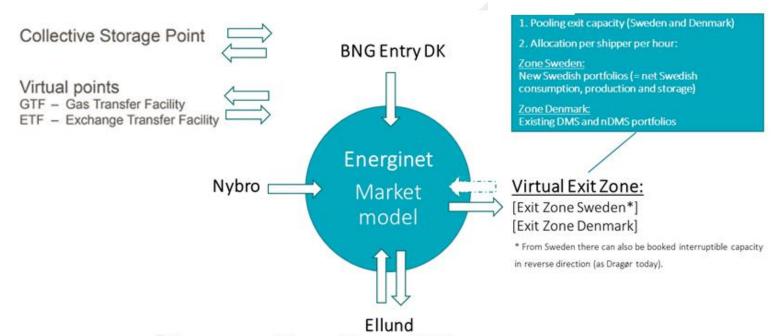




# CHANGES TO THE DANISH CAPACITY MODEL

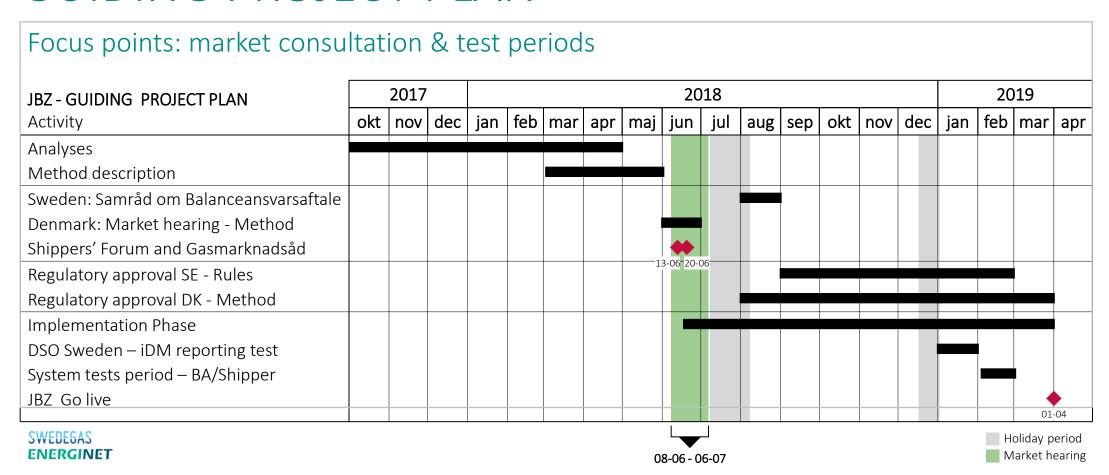


No change in tariff structure (capacity and volume)





# **GUIDING PROJECT PLAN**



### SWEDEGAS ENERGINET

# PUBLIC CONSULTATION

Forwarded to market on 8<sup>th</sup> June 2018 Consultation until 6<sup>th</sup> July 2018

## Next steps

- Specific topics will be forwarded for approval by DERA
- Market consultation Sweden August 2018
- Implementation expected 1 April 2019

## Topics for DERA approval

- New market model
- New balancing model
- Tariffs

#### ENERGINET

#### Contents

1.	The submission obligation			3
2.	The background for the Submission			3
			framework	
3.	Submission of methods			5
	3.1 Market model			5
			Change 1: Creation of a Virtual Exit Zone (VEZ)	
		3.1.2	Change 2: The current rules for Exit Zone Denmark will apply for th	
		3.1.3	Change 3: Allocations ensure correct capacity bookings at shipper	
	3.2		cing model.	
		3.2.1	Change 4: Extending the balancing model	
		3.2.2	200	
		3.2.3	Clarification 2: Introduction of a Balancing Area Manager (BAM)	
		3.2.4	Clarification 3: Crisis level principles in the Joint Balancing Zone	12
	3.3			
		3.3.1	Change 5: Tariffs and costs	15
4.	Cor	nseau	ences of the methods	16
	4.1 Consequences from the changes in the market model			
		4.1.1	Impact on the Swedish market model	
		4.1.2	Impact on Biomethane trade	
		4.1.3	Impact on allocation in the VEZ under JBZ	
		4.1.4		
		4.1.5	The attention of the	
		4.1.6	Impacts on shippers - will some shippers benefit more than others	
	4.2 Consequences from the changes in the balancing model			
		4.2.1	Impact on the Swedish balancing model	
		4.2.2		
		4.2.3	Impact on shippers	
	4.3 Consequences from changes in the tariffs and costs			
5.	Public hearing			24
			Traceability of biomethane	
6	Time schedule			25
U.	Time series one			20

#### Appendice

- Appendix 1: Market Q&A
- Appendix 2: Comments from public hearing

Dok. 15/12743-38 Til arbeidsbrug/Restricted



# **TARIFFS**

## Capacity charge

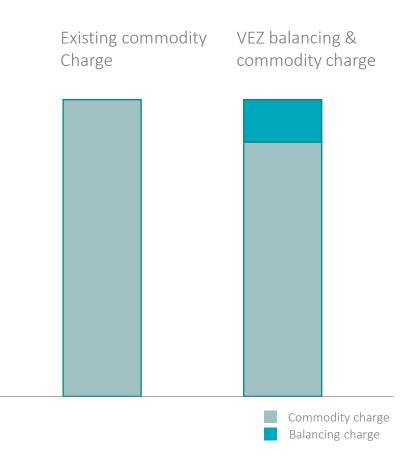
• Current Dragør capacity charge replaced by VEZ capacity charge

## Balancing charge

- A separate balancing charge is split from the commodity charge
- Covers the cost of operating the commercial balancing
- Cost level will not increase, but transparency will.

## Trading of balancing gas

- Energinet keeps a separate account for balancing trading
- No profit or loss from this trade over time
- To ensure transparency Energinet will present the balance of the account on a regular basis.



# INVESTMENTS & OPEX

Energinet does not foresee additional OPEX related to balancing in the Joint Balancing Zone compared to today

There will however be a one-off cost for the IT implementation project. The combined cost from both Swedegas and Energinet is budgeted to 3.6 mDKK.

This one-off cost will be divided between the two TSOs according to the proportion of annual gas consumption in their respective markets

User Group - Joint Balancing Zone june 13 2018



# DEDICATED WEBSITE

One place to find latest news and the complete published material on the Joint Balancing Zone



https://en.energinet.dk/Gas/Shippers/Swedegas-Joint-Balancing-Zone

# QUESTIONS



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